

FILE NOTATIONS

Entered in N I D File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 I W R for State or Fee Land _____

Checked by Chief _____
 Copy N I D to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-26-32
 OW _____ WW _____ TA _____
 GW _____ OS ☒ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

FORMATION RECORD

UTAH PARKS WELL NO. #9

Sec. 13, T. 41 S., R. 12 W.,
Washington County, Utah

Commenced drilling: July 10, 1932

Elevation 3652

From	To	Formation
0	20	Red Clay
20	28	Boulder
28	200	Red Shale
200	205	Gray Shale
205	218	Lime
218	240	Gray Shale and Shale
240	250	Lime
250	285	Gray Shale
285	298	Virgin Lime
298	598	Red Shale
598	601	Blue Shale
601	603	Hard Shale Cap
603	618	Oil Show
618	684	Hard Shale and Blue Shale
<p>Shot 603 - 618 with 50# 40% primy. Mainshot 250# 40% Initial 3/4 bbl. Completed July 26, 1932</p> <p>Wallin Prod. July 320 bbls. Utah Parks Prod. 50 bbls.</p>		

13-41S-12W. Ref. No. 54, Utah Parks Pet. Co., Well #9 (Patented) N NE NW
STATUS: New well to POW 624'. Hard sand. (H. E. Ritchey 9-28-32)
REMARKS: Oil sand at 603-612 feet shot with 300 lb. 40% dynamite. ✓
I. P. 3/4 ~~561~~. (VIRGIN - Washington County) OCT 1932

13-41S-12W Ref. Nos. 30, ~~44~~ and 54, Utah Parks Pet. Co. (Patented)
Wells 1, ~~4~~ and 9
STATUS: POW to OSD (Visited 3-29-33) (VIRGIN - Washington County) ✓

UTAH OIL AND GAS CONSERVATION COMMISSION

WELL LOG _____ ELECTRIC LOGS _____ FILE X NO FILE #

REMARKS: Geological Formations: Surface - Moenkopi, Bottom - Moenkopi (Bul. 50)

DATE FILED Prior OGCC

LAND: FEE & PATENTED X STATE LEASE NO. #

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: Prior OGCC

SPUDDED IN: 7-10-32

COMPLETED: 7-26-32 OSD

INITIAL PRODUCTION: 1 BOPD

GRAVITY A. P. I.

GOR:

PRODUCING ZONES: 603'-612' (Moenkopi)

TOTAL DEPTH: 624'

WELL ELEVATION: 3652'

DATE ABANDONED:

FIELD OR DISTRICT: Virgin 3/8°

COUNTY: Washington

WELL NO. #9

43-053-11395 ✓

LOCATION: FT. FROM (N) (S) LINE,

FT. FROM (E) (W) LINE. N NE NW

¼-¼ SEC. 13

3

TWP.	RGE.	SEC.	OPERATOR
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TWP.	RGE.	SEC.	OPERATOR
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41S

12W

13

UTAH PARKS PETROLEUM CO. 62

MEMORANDUM

TO: FILE
THRU: DON STALEY
FROM: MIKE HEBERTSON
DATE: 25-FEB-1997
RE: WELL STATUS VIRGIN FIELD UTAH *JK, PST*

In order to close the books on the Virgin Field project the following information needs to be noted in the database.

The wells listed below are either all plugged or should be considered as plugged, as they can no longer be located using any known method. The date of plugging for these wells is considered to be April 9, 1996.

<u>Operator</u>	<u>Well Name</u>	<u>API Number</u>
1. International	Scaritt #1	43-053-30037
2. Utah Parks	State #5	43-053-20402
3. Utah Parks	State #10	43-053-20392
4. * Utah Parks	Fee #9	43-053-11395
5. Utah Parks	State #8	43-053-20394
6. Burnham Oil	Fee #0	43-053-20338
7. Burnham Oil	Fee #3	43-053-15099
8. Burnham Oil	Fee #6	43-053-20348
9. Utacal Oil	Fee #4	43-053-20424
10. Utacal Oil	McMullin #1	43-053-20412
11. Burnham Oil	Fee #4	43-053-20344
12. Utacal Oil	Miller #0	43-053-20488
13. Utah Parks	#11	43-053-11393
14. Utah Parks	#2	43-053-30011
15. Burnham Oil	#7	43-053-20346
16. Utacal Oil	#9	43-053-20408
17. Utah Parks	#6	43-053-20398

In addition to the above list of wells plugged by the State of Utah, the Federal Government has plugged the Following wells:

1. Taylor & Taylor	Fee #1	43-053-16007
2. Utah Parks	#1	43-053-30010
3. Virgin Oil	Virgin Fed #9	43-053-16535
4. Midway Oil	Fee #3A	43-053-15575
5. Diamond Oil	Fee #1	43-053-20546
6. Diamond Oil	Fee #B-2	43-053-20544
7. Taylor Oil	Fee #2	43-053-11213
8. Stubbs & Glade	Virgin #1	43-053-11468

The purpose of this memo is to indicate that there are no known wells in Virgin Oil Field that are not plugged or cannot be found. The Scarritt #1 was ~~not plugged and should be sent to~~
~~Water Rights to be converted to a water well assumed by~~

Unknown for use as a water well. OGM records should reflect as a PA status.